

FILE NOTATIONS

Entered in NID File

Location Map Pinned

Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 3.1.1.0.

OW. VW.... TA.....
GW.... OS.... PA....

Bond released
State or Fee Land

LOGS FILED

Driller's Log (10.)

E..... GR-N.... Micro....

BHC Scric GR. Lat..... Mi-I..... Sonic.....

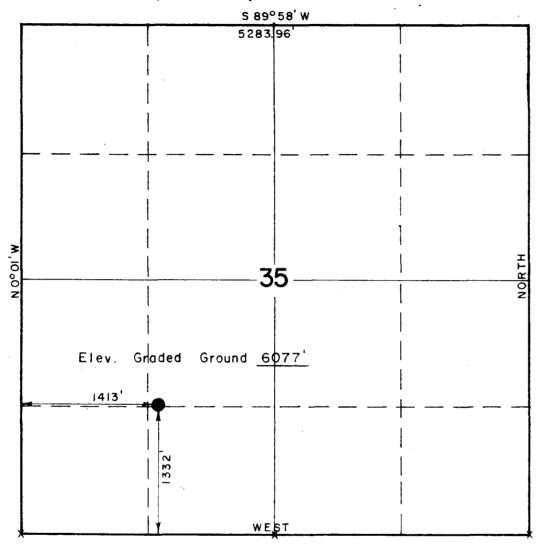
CBLog..... CCLog..... Others....





	STAT	'E OF UTAH	reverse	side)	
OIL	& GAS CONSE	RVATION COMMI	SSION		5. LEASE DESIGNATION AND SERIAL NO.
APPLICATION	Y FOR PERMIT	TO DRILL, DEEP	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME - Ute
. TYPE OF WORK	u	DEEPEN	PLUG BA	CV 🗀	7. UNIT AGREDMENT NAME
UK . TYPE OF WELL		DEEPEN [PLUG BA		
	AS COTHER		SINGLE MULTI	PLE	8. FARM OR LEASE NAME
NAME OF OPERATOR	ELL LES OTHER		ZONE L ZONE		Flying Diamond-Chevr Ute 35
Flying Dian	ond Land &	Mineral Corpo	ration		9. WELL NO.
ADDRESS OF OPERATOR		<u> </u>			
		na1, Utah 8407			10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (R	eport location clearly a	nd in accordance with any	State requirements.*)		Bluebell Ext.
	$v^{\frac{1}{4}}$: 1413 FWI	, 1332' FSL			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	ne	, ,	<i>4</i>	 ,	Sec. 35: T-1-N, R-2-V
Lower Gre		-	SWNE	35W	U.S.M.
Approximat	and direction from Notely 6 miles	EAREST TOWN OR POST OFFI S West of Neol	a, Utah		Duc hesne Utah
. DISTANCE FROM PROPO LOCATION TO NEARES		16.	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED CHIS WELL
PROPERTY OR LEASE LIN (Also to nearest drlg	E, FT.		640		
. DISTANCE FROM PROF TO NEAREST WELL, D	OSED LOCATION*	1	PROPOSED DEPTH	_	ARY OR CABLE TOOLS
OR APPLIED FOR, ON TH		1	1,4001	R	otary
• • • • • • • • • • • • • • • • • • • •	ether DF, RT, GR, etc.) raded Ground				April 15, 1970
		PROPOSED CASING AN	ND CEMENTING PROGR	AM	<u> </u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT
13 3/8	10 3/4"	24#	6001		
8 3/4	7"	21#	11,4001	Ası	needed, 900 SX
in weight to be easily of the will use	to 10.2. We defined with e high press	e plan to test n correlation sure blowout p	t all signifi through prox preventor for	cant simity	proximate build up shows that can not wells. $4^{\frac{1}{2}}$ drill pipe and ipe and valves.
ee. If proposal is to venter program, if an	drill or deepen direction	if proposal is to deepen or onally, give pertinent data	on subsurface locations a	present produid measure	ductive zone and proposed new productive ed and true vertical depths. Give blowout DATE 4/7/70
PERMIT NO.			APPROVAL DATE		
/3/	1-6				
APPROVED BY	AL, IF ANY:	TITLE			DATE

TIN, R2W, U.S.B.& M.



PROJECT

FLYING DIAMOND

Well location, located as shown in the SW I/4 Section 35, TIN, R2W, U.S.B.&M., Duchesne County, Utah.

X=Corners Located (Stone)

U.NTAH ENG.NEERING & LAND SURVEYING FO BOX Q - HO EAST - FIRST SOUTH VERNAL, UTAH - 84078

1" = 1000'	2 April 1970
PARTY	REFERENCES
GS & RC	GLO Township Plat
WEATHER	şřL.É
. cool	Flying Diamond

April 10, 1970

Flying Diamond Land & Mineral Corporation 83 West Main Street Vernal, Utah 84078

> Re: Well No. Flying Diamond-Chevron-lite #35 Sec. 35, T. 1 N, R. 2 W, Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 131-6, February 19, 1970.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your co-operation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-013-30039.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

cc: U.S. Geological Survey





Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

••••	April			., 197.	<u>O</u> .					
Agent's	address .	83 We	st Main	Stre	et	Comp	any Fly	ing Di	amond Land &	Mineral (
			h 84078			_	•		Jane, C.	
				V V						
			v - 9	" - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			the second		ice Presiden	
State Lea	se No		Fede	ral Lease	No		. Indian L	ease No	Fee	& Pat. []
Sec. & 14 of 14	Twp.	Range	Weil No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	Date & F	REMARKS ag, Depth; if shut down Results of Water Shut- of Gas; and Gas-Oil Re	Off Test;
	$\underline{\mathrm{FL}}$	YING	DIAMOND	-CHEV	RON-UT	E W-35		No. of		
ter Se	c. 35	: T-	L-N, R-	2-W,	usm			Days Produced		
PRIL										1
-9	Rigg	ing u	p							,
0.	Spud	ded a	t 8:00	Р.М.,	Comme	nced d	rillin	g cond	uctor hole	
1	Ran	condu	ctor pi	рес	emente	d with	losx,	dri11	ed rat hole	and mouse
2 .	Nipp	led u	p condu	ctor	pipe,	commen	ced dr	illing		
3	Ran	20 J o	ints 10	3/4"	32.75	# cas	ing, c	emente	d with 650 S	X (2% cal-
4	Nipp	led u	p-press	ured	up to	900# - c	ommenc	ed d ri	lling @ 602'	chl.
5-30	Rout	ine d	rilling	from	6021	to 7,7	30'. ‡	No tes	ts conducted	ι.
	4						,			
	$_{ m FL}$	YING	DIAMOND	-CHEV	RON-UT	E W-4				
WSW Se			Г-1-S,							
	,	•				.				
perati	ons C	onduc	ted		,					
			from 5,	9541	to 10,	5821.	No tes	ts con	ducted.	
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.

WI-Water Injection



GAS PRODUCING ENTERPRISES, INC. P. O. Box 628

Vernal, Utah 84078

June 4, 1970

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight, Director

Re: Purchase of Properties
Bluebell Field, Ouchesne County, Utah

Dear Sir:

This letter is to confirm telephone conversation of May 8, 1970 whereby you were advised that Gas Producing Enterprises, Inc. had assumed operations of the several wells previously operated by the Flying Diamond Land & Mineral Corp. in the Bluebell Field, Duchesne County, Utah.

These wells are listed as follows:

1. Victor Brown, No. 1

V. Ute Tribal, No. 1-34-B

3. Wesley Bastian, No. 1

4. Ute Tribal, No. 1

5. James Powell, No. 3

6. Chasel, No. E-17

Ute Tribal No. W-4

18. Ute Tribal No. W-35

The aforementioned wells will henceforth be known as the Gas Producing Enterprises-Flying Diamond - (well name). Please note these changes and advise should additional information be required.

Very truly yours,

J.R. Curtsinger Division Manager

JRC:1j

cc: Flying Diamond D.E. Brown, C.C. USGS, Rodney A Smith





OGCC-1 b. THE	STATE OF UTAH	SUBMIT IN TRIPLICATE* (Other instructions on re-		
DIVISION OF C	OIL AND GAS CONSERVATION	verse side)	5. LEASE DESIGNATION	
			14-20-H62-1614 6. IF INDIAN, ALLOTTEE	
SUNDRY N	OTICES AND REPORTS ON coposals to drill or to deepen or plug back LICATION FOR PERMIT—" for such propos	WELLS to a different reservoir.	Ute	ok , kipa rawa
1.	DICATION TOWN INVESTIGATION OF THE PROPERTY.		7. UNIT AGREEMENT NA	MB
WELL X WELL OTHE 2. NAME OF OPERATOR	R		8. FARM OR LEASE NAM	<u> </u>
	Enterprises, Inc.		Ute Tribal V	√- 35
ADDRESS OF OPERATOR			9. WELL NO.	
PO Box 628, V			10. FIELD AND POOL, OB	WILDCAT
See also space 17 below.) At surface	on clearly and in accordance with any Stat	e requirements.	Bluebell	
1413' FWL, 1332' FSI			11. SEC., T., R., M., OR B SURVEY OR AREA	LE, AND
Lower Green River, p	proposed prod. zone		Sec. 35, T 1	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, 6077 Graded Gr		12. COUNTY OR PARISH Duchesne	18. STATE Utah
				000
6. Check	Appropriate Box To Indicate Natu			
NOTICE OF I	NTENTION TO:	Joanus	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	
		FRACTURE TREATMENT	ALTERING CA	'81MG
FRACTURE TREAT	MULTIPLE COMPLETE		ABANDONMEN	m+
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*
SHOOT OR ACIDIZE REPAIR WELL		SHOOTING OR ACIDIZING (Other) (Note: Report results	of multiple completion	on Well
REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETEI proposed work. If well is di	ABANDON* CHANGE PLANS O OPERATIONS (Clearly state all pertinent de rectionally drilled, give subsurface locations	SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recompletion or Recompleti	of multiple completion letion Report and Log for including estimated dat al depths for all markers	on Well m.)
shoot or activize REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is di nent to this work.)* ne 1 thru June June 10 pen perfs as of July 1	O OPERATIONS (Clearly state all pertinent de rectionally drilled, give subsurface locations), 1970, Drilling, TD 12, 1970 @ 10450-60; 102	(Other) (Note: Report results Completion or Recompletion or Recompletion and dates, and measured and true vertices.	of multiple completion letton Report and Log for including estimated data depths for all markers 1 12025	on Well m.)
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DATE ____

(This space for Federal or State office use)

Førm\ØGCC-3

1a. TYPE OF WELL:

WELL X

3. ADDRESS OF OPERATOR

At surface

At total depth

20. TOTAL DEPTH, MD & TVD

CASING SIZE

15. DATE SPUDDED

4-10-70

28.

2. NAME OF OPERATOR

b. TYPE OF COMPLETION:

At top prod. interval reported below

Same as above



4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.)

DEPTH SET (MD)

21. PLUG, BACK T.D., MD & TVD 11,000' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

WELL XX

DEEP-

Gas Producing Enterprises, Inc.

PO Box 628, Vernal, Utah 84078

6-10-70

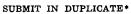
WEIGHT, LB./FT.

10195-10840' Green River

IES, SL, GR-CBL

26. TYPE ELECTRIC AND OTHER LOGS RUN

1413' FWL, 1332' FSL



Other

Other _

DIFF. RESVR.

14. PERMIT NO.

8-11-70

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

see other in-					
ructions on everse side)	5.	LEASE	DESIGNATION	AND	SERIAL

Ute

	14-20-	-H62-16	14	
6.	IF INDIAN.	ALLOTTEE	OR TRIBE	NAM

		1. UNIT AGRE	EMENT NAME
		8. FARM OR 1	
		9. WELL NO. 1	
		10. FIELD AN	D POOL, OR WILDCAT
uirement	*8)*	- F	Bluebell
		11. SEC., T., F	R., M., OR BLOCK AND SURVEY
		Sec. 35,	T 1N, R 2W, USM
DATE	ISSUED	12. COUNTY OF PARISH Duchest	İ
18. ELEV	ATIONS (DF, RKB,		19. ELEV. CASINGHEAD
	77		
PL.,	23. INTERVALS DRILLED BY	ROTARY TOOL	CABLE TOOLS
	→	12030-11,	,000'
o)*			25. WAS DIRECTIONAL SURVEY MADE
			yes
			27. WAS WELL CORED
			no

AMOUNT PULLED

10 <u>3/4"</u> 5 <u>1/2"</u>	24# 17#	1	602 ' 2025 '		3 3/8"		2540 8	x cement	
29.		LINER RECORI)		1 7	1	30.	TUBING RECORD	-
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEM	ENT*	SCREEN (MD		SIZE 2 7/8"	10,100°	PACKER SET (MI
31. PERFORATION	RECORD (Interval,	size and number)	<u>†</u>		32.	AC	ID, SHOT, FR.	ACTURE, CEMENT SQ	JEEZE, ETC.

CASING RECORD (Report all strings set in well)

HOLE SIZE

22. IF MULTIPLE COMPL., HOW MANY*

10195-208'; 10240-58'; 10450-60'; 10830-40' 2 shots per foot

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 10195-10840 3000 gal. 15% HCl acid

CEMENTING RECORD

33.*			PRO	DUCTION			
DATE FIRST PRODUCT	ION PRODUCT	ION METHOD (Flo	wing, gas lift, p	umping—size and	d type of pump)		L STATUS (Producing or
8-12-70	pı	umping - 1	ki Rod pun	np			nut-in) roducing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N, FOR	OIL—BÉL.	GAS-MCF.	WATER-B	BL. GAS-OIL RATIO
8-27-70	24	none	TEST PERIOD	84	173	126	206
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL-BBL.	GAS-MC	F. WATE	R—BBL.	OIL GRAVITY-API (CORR.)
	20#	24-HOUR RATE	(84)	17	73 (126	32.4
34. DISPOSITION OF G	AS (Sold, used for fu	el, vented, etc.)		'		TEST WITH	VESSED BY
	Fuel & Flare	e			*.	Name of the Party	
35. LIST OF ATTACH	MENTS				-	<u> </u>	

 . Herena	CCIUILY	ıшаı	- 144	TOTERUIT	; and	attached	miormation	18	complete a	na	correct	88	determined	trom	ดแ	avatlable	records
			//	/4/			information									w.u	
	,	<u> </u>		77/	// 1												

SIGNED

TITLE

Division Manager

August 28, 1970 DATE

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be

should be listed on this form, see item 35.

| Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, lem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) | tem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSH	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	DROSITY AND CON- USED, TIME TOO	TENTS TREREOF	CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES	38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM		DESCRIPTION, CONTENTS, ETC.		T	TOP
1.1.	,i				NAME OF	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	11154	11214	DST#1 2822# 2478# GCM	2585' WC TO 65 min. ISIP - 1 hr FFP - 65" - 1243# FSIP - 1½ hr Rec. 12' oil 2585' WC, 90' HO &	1 1		
	16 		1 / L			-	
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E. e	e e e e e e e e e e e e e e e e e e e		:				
						** .	
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GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company
Phone (801) 789-4433
Vernal, Utah 84078

Malling Address P. O. Box 628

August 31, 1971

State of Utah, Department of Natural Resources Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah

Re: Well Names
Bluebell Field
Duchesne County, Utah

Gentlemen:

Please be advised that in the future well names in the Bluebell Field, Duchesne County, Utah are to be known as follows:

Flying Diamond Land & Mineral Corp.-Wesley Bastian, Well No. 1
Flying Diamond Land & Mineral Corp.-Victor Brown, Well No. 1
Flying Diamond Land & Mineral Corp.-Chasel E-17, Well No. 1
Flying Diamond Land & Mineral Corp.-James Powell Fee No. 3, Well No. 1
Flying Diamond Land & Mineral Corp.-Karl Shisler, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal 1-34-B, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-4, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-8, Well No. 2
Flying Diamond Land & Mineral Corp.-Ute Tribal W-16, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-16, Well No. 1

If such change in the well name must be submitted on a formal report form, please send us an adequate supply of same in order that we may comply.

Very truly yours,

GAS PRODUCING ENTERPRISES, INC.

J.R. Curtsinger Division Manager

JRC: 1 j

Form OGCC-3

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5.	LEASE	DESIGNATION	AND	SERIAL	NO.

OIL & GAS CONSERVATION COMMISSION

1/4-20-462-161/

	Olb & C	1100	ONOLKY		N COW	1001	OIV			14-20-F	162-1	614
WELL CO	MPLETION	V OR	RECON	APLE T	TION I	REPOR	T AN	ID LO	G *	6. IF INDIAN	, ALLOT	TEE OR TRIBE NAME
a. TYPE OF WEL		ELL X			DRY [Other				7. UNIT AGR	EEMENT	NAME
b. TYPE OF COM		ELL X	I WELL	.	DRY L.	Other						
NEW WELL		EEP-	PLUG BACK	DIF	FF. SVR.	Other _F	rac &	Repe	f	S. FARM OR	LEASE I	NAME
. NAME OF OPERAT						<u> </u>				-Figing E		nd-Ute Triba
Gas Produc	· · · · · · · · · · · · · · · · · · ·	prise	s, Inc.							9. WELL NO.	1 W	-35
ADDRESS OF OPE		774 - L	04.070							10 FIELD A	ND POOL	OR WILDCAT
PO Box 628				ccordani	re with an	u State rei	niremen	ts)*			ebel:	
	1413' FWL		-	2001 4411		, ~		,		1		R BLOCK AND SURVEY
		•	~ 102							Sec 35,	T IN	, R 2W, USM
At top prod. int	ervai reporteu i	perow										•
At total depth	same											
				14. P	ERMIT NO.		DATE	ISSUED		12. COUNTY PARISH	OR	13. STATE
					·					_ <u></u>	esne	Utah
. DATE SPUDDED	16. DATE T.D.					prod.)			F, RKB,	RT, GR, ETC.)*	19. E	LEV. CASINGHEAD
4-10-70	6-10-			-11-7	2. IF MUL	TIPLE CO.		77 GR	PTAVOS	ROTARY TOO	I.S	CABLE TOOLS
. TOTAL DEPTH, MD			K T.D., MD & T	,vD (2)	HOW M		£ [1.1		LED BY	MOIARI TOU	ا ا	
12030' . PRODUCING INTER		LO,79		ВОТТОМ	I. NAME (A	ID AND TV	D)*	1	->	1	25.	WAS DIRECTIONAL
/	(S), OF INI	JUMEI	, -10F,	~~M	.,		- ,					SURVEY MADE
Green River	-											
TYPE ELECTRIC A		RUN			···						27. WA	S WELL CORED
	· · · · · · · · · · · · · · · · · · ·		CASII	NG REC	ORD (Rep	ort all str	ngs set 1	in well)	-	<u>-</u>		
CASING SIZE	WEIGHT, LE	./FT.	DEPTH SET	(MD)	но	LE SIZE		CEM	ENTING	RECORD		AMOUNT PULLED
10 3/4"	24#		602 '			3/8"	_					·
5 1/2"	17#		12025	<u></u>	8	3/4"		2540 s	ж се	ment	-	
									-		-	
·		T INTO	R RECORD					30.		TUBING REC	OPD	
SIZE	TOP (MD)		OM (MD)		CEMENT*	SCREEN	(MD)	SIZE	1	DEPTH SET (M		PACKER SET (MD)
SIZE	TOP (MD)		- (MD)	SACKS	LEMENT	- SCREEN	(MD)	2 7/	011	9500'	-	TACHER 022 (SEE)
		- 							-	9300		
. PERFORATION REC	CORD (Interval,	size and	l number)			32.	A	ID, SHOT	FRAC	TURE, CEMEN	T SQUE	EZE, ETC.
Frac perfs	10195-105	518'	w/44000	gal.		DEPTH	INTERVA	L (MD)	A	MOUNT AND KIN	D OF M	ATERIAL USED
Perfs: 100					4021;	10195	-518	1	44,0	00/G trtd	gel	wtr & 40000
10498-518	w/1SPF				·							
						ļ					·-··	
					220	TION TO T		 			~	
,* TE_FIRST_PRODUCT	ION PRO	DUCTION	METHOD (F	lowina.		OUCTION	ize and i	une of nur	nn)	l wicht.	STATUS	(Producing or
After frac		3								shu	ıt-in)	
8-15-71	HOURS TESTE	D C	HOKE SIZE	PROD	ump -	Dumpin OIL-BÉ		GAS-M		WATER—BBI	oduci	AS-OIL RATIO
8-15-71	24		none	TEST	PERIOD	80		28		181		206
OW. TUBING PRESS.	CASING PRESS	URE C	ALCULATED	OIL-	-BBL.	GA	S-MCF.		WATER		OIL GR.	AVITY-API (CORR.)
		2	4-HOUR RATE	1	80 🗸		28		1	81		30.2
. DISPOSITION OF G	AS (Sold, used f	or fuel,	vented, etc.)			1				TEST WITNE	SSED BY	
Fuel	& Flare											
. LIST OF ATTACH	MENTS											
			- 1									
. I hereby certify	that the torego	and and	attached in	tormatio	n is comp	lete and c	orrect a	determin	ed from	all available i	ecords	
SIGNED -	Mu	R	well -) "·	ITLE I)ivisio	n Ma	nager		דואַעוז	_e 9-	2-71
SIGNED	Mu	NZ	wige	∠ _{T1}	ITLE	<u> Divisi</u>	n Ma	nager		DATI	_E 9-	2-71

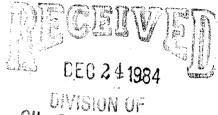
- HIS FILL IN USCOS FALR

Flying Diamond Oil Corporation

PO. DRAWER 130 ROOSEVELT, UTAH 84066 PHONE (801) 722-5166

January 31, 1977

Mr. E. W. Guynn U. S. Geological Survey Conservation Division 8440 Federal Building Salt Lake City, Utah 84138



OIL, GAS & MINING

RE: 1. Ute Tribal #1-26 NE, NN, Sec. 26, T2N, RIW, USM Uintah County, Utah Ute Tribal Lease - 1932

Ute Tribal #1-35B NE, SW, Sec. 3S, TlN, R2W, USM Duchesne County, Utah Ute Tribal Lease - 1614

Dear Mr. Guynn:

With respect to your letter dated December 21, 1976

- 1. Due to the nature of the fish in Ute Tribal #1-26. completion in the existing well bore would be very costly. Flying Diamond wishes to hold the present well pending economic evaluation of the Sadie Blank #1 (Section 33).
- 2. Flying Diamond intends to evaluate Ute Tribal #1-3513 for use as a produced water disposal well. Details will be forwarded per NTL-2B instructions as soon as possible.

Very truly yours,

F B. Whicker

E. B. Whicker Roosevelt District Supt.

EBW/ee

Enclosure



Flying Diamond Oil Corporation

1700 BROADWAY SUITE 900 DENVER, COLORADO 80202 PHONE 303, 573-6624

July 12, 1976

To Whom It May Concern:

Effective June 1, 1976 Flying Diamond Oil Corporation took over operation of the following leases:

	LEASE NAME		LEGA	L DESCR	IPTI	ON
1)	Ute Tribal #2 (W-8)		Sec.	8	1S	1W
⁷ 2)	Chasel E-17	•	Sec.	17	1S	lW
3)	Ute Tribal W-4		Sec.	4	1S	1W
4)	Ute Tribal W-16		Sec.	16	lS	lW
5)	K. Shisler W-9		Sec.	9	1S	1W
6)	Ute Tribal 1-28B		Sec.	28	lN	2W
7)	Ute Tribal 2-35B		Sec.	35	lN	2W
8)	Everett Yump		Sec.	31	1N	1W
9)	Ute Tribal 1-26B		Sec.	26	1N	2W
10)	Ute Tribal 1-27B		Sec.	27	lN	2W
11)	Ute Tribal 1-29B		Sec.	29	lN	2W
12)	Ute Tribal 1-34B		Sec.	34	1N	2W

The attached schedule reflects the metered beginning inventory as of June 1, 1976.



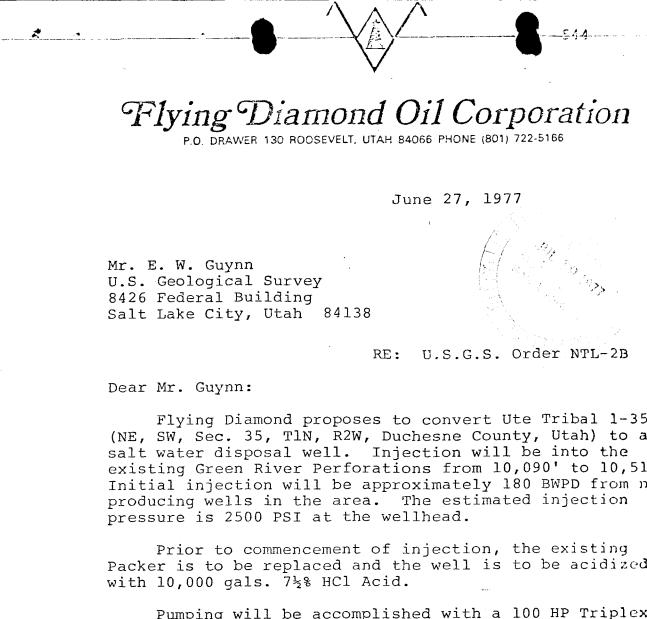
CIRCULATE TO:

DIFFECTO: -	 -
PETROLE	5
MINE CC	
ADMINIS"	
** *	

SISTANT -

HETURN TO.

FOR FILING



Flying Diamond proposes to convert Ute Tribal 1-35B, (NE, SW, Sec. 35, TlN, R2W, Duchesne County, Utah) to a existing Green River Perforations from 10,090' to 10,518'. Initial injection will be approximately 180 BWPD from nine

Packer is to be replaced and the well is to be acidized

Pumping will be accomplished with a 100 HP Triplex Pump located at the Ute Tribal 1-34B Battery. There is approximately 1 mile of existing surface line between the pumping facility and the well.

Specific information regarding this proposal is summarized on the attached application. Please indicate your approval by signing and returning a copy of this application.

Very Truly Yours,

E. B. Wicher

E. B. Whicker Roosevelt District Supt.

EBW/bh

Attachment

APPLICATION FOR APPROVAL TO DISPOSE PR WATER INTO THE SUBSURFACE

PURSUANT TO U.S.G.S. ORDER NTL-2B

1. Well Name:

Ute Tribal 1-35

Location:

1,413' FWL; 1,332' FSL

Section 35, TlN, R2W

Fed. Lse. No.:

Ute Tribal Lease #1614

Water Sources:*

WELL	LOCATION						BPD
Tribal 2	NE,	SE,	Sec. 8,	TlS,	RlW,	USM	5
Ute 1-26B	SW,	NE,	Sec.26,	TlN,	R2W,	USM	5
1-27B	NE,	SW,	Sec.27,	TlN,	R2W,	USM	20
1-28B	NE,	SW,	Sec.28,	TlN,	R2W,	USM	20
1-29B	SE,	SW,	Sec.29,	TlN,	R2W,	USM	25
1-34B	SW,	NE,	Sec.34,	TlN,	R2W,	USM	60
2-35B	SW,	SE,	Sec.35,	TlN,	R2W,	USM	30
1-3221	NE,	SW,	Sec.32,	TlN,	RlW,	USM	10
Karl Shisler	SW,	SW,	Sec. 9,	TlS,	RlW,	USM	5

*Water Analysis Attached

Green River Injection Formation: 3.

> 10,195-208; 10,240-58; 10,450-60; 10,090-96; Perforations: 10,350-66; 10,392-402; 10,498-5118

Water Quality in Injection Interval:

Sample not available. Green River produced water is generally not useable due to salinity and depth.

- 5. Known Fresh Water Zones:
- 6. Casing:

SIZE	$\underline{\mathtt{WT}}$.	GRADE	DEPTH	CMT	CMT TOP
10-3/4	24	K-55	602'		Surface
5-1/2"	17		12,025	2,540 Sx 50-50 2% Gel., .2%	
rotal Den	⊦h•	12 030'		18% NaCl	o CINZ,

7. Total Depth: 12,030

> 11,000' PBTD:

- Proposed Completion:
 - a.

Packer: 5½" Baker Loc-Set
TBG: 2-7/8", 6.5#/Ft., N-80, EUE
Packer Depth: 8,000 Ft.± b.

Anticipated Injection Pressure: 2,500 PSI d.

- Annular Corrosion Protection: Chromate Inhibitor
- Injection Pressure and Cummulative Injection System Monitoring: 9. are to be recorded continuously with a Barton Pressure Recorder and a Halliburton Totalizing Flowmeter.

Surface pipe pressure will be checked weekly to insure that there is no communication.

In the event that the system is shut in, produced water will be trucked to a disposal pit until injection problems can be rectified.

> APPROVED BY THE DIVISION OF AND MINING OIL, GAS

APPROVED:

DATE:

Date Signature



Flying Diamond Oil Corporation

P.O. DRAWER 130 ROOSEVELT, UTAH 84066 PHONE (801) 722-5166

July 18, 1977



Mr. Pat Driscoll Utah Dept. of Natural Resources Division of Oil, Gas and Mining 1588 W. North Temple Salt Lake City, Utah 84116

RE: U.S.G.S. NTL-2B

Dear Mr. Driscoll:

Please accept my apologies for not sending this material sooner.

Flying Diamond has requested the following approvals from the U.S.G.S. concerning Federally Controlled wells:

- 1. Approval to maintain unlined emergency pits.
- 2. Approval to dispose into unlined pits at Ute Tribal 1-16, Gose Gov't 1-18, and Gov't 4-14.
- 3. Approval to convert Ute Trival 1-35B to Salt Water Disposal.

Since a water disposal well represents a very large investment, we are presently working with Chevron to dispose of our water in lieu of converting Ute Tribal 1-35B. Copies of all letters and documents sent to date are attached.

Very Truly Yours,

E. B. Whicker

E. B. Whicker Roosevelt District Supt.

EBW/bh Attachments



Form 3160-5 (November 1983) (Formerly 9-331) DEPART BURE	AU OF LAND MANAGEME	RIOR verse alse)	Expires August 5. LEASE DROIGHATION 14-20-H62-16	Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND BRAIAL NO. 14-20-H62-1614 6. W SHDIAN, ALLOTTOR OR PRIDE NAME			
SUNDRY NO	TICES AND REPORTS possile to Grill or to Greppe or Plui CATION FOR PERMIT—" for such	ON WELLS g back to a different reservair. proposals.)	Ute Tribe				
Um "APPLI	CATION TON TELESCO		T. UNIT SOREMENT NA	MB			
WELL DE WELL DOTHER			S. PARM OR LAASE PAI	¥ B			
2. HAME OF OPERATOR	leum Inc. (F/1)	ina Diamoral	Ute Tribe W	-35			
Bow Valley Petro	V		9. WBLL 90.	1-20-8			
P.O. Drawer 130,	Roosevelt, Utah	84066 ny State requirements.*	10. PIBLE AND POOL, C	M WILDCAT			
Bee also space 17 below.) At surface			Bluebell	21 V APA			
	NET CET		SUBVET OF AREA	L. EMP			
1413' FWL, 1332'	TSL, NE SW		Sec.35, TlN	, R2W			
14. PERMIT NO.	15. BLEVATIONS (Show whether		12. COUPEY OR PARISE	Utah			
	60771		Duchesne	1 Ocan			
1c. Check	Appropriate Box To Indicate	Nature of Notice, Report,	or Other Data				
NOTICE OF IN	TENTION TO:		REPAIRING				
TEST WATER BHUT-OFF	PULL OR ALTER CABING	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING C				
FRACTURE TREAT	MULTIPLE COMPLETE	AROUTING OR ACIDIZING	ABAHDONME	XX			
SHOOT OR ACIDIZE	CHANGE PLANE	Allera Beneri M	well status	on Well			
(Other)	460 - de etate ell merti	f Completion of Re	completion Report and Tok to	rm.j			
(See attached	d correspondence.	y abandoned since					
		ating the well, a	nd will notily				
you of future							
(1. Rec (2. P	complete to a pro & A the well.	ductive interval,	or				
		Commence of the second	DEC 24 100				
		tai.	65 DEC 2 4 1984	V222000			
	•		DIVISION OF OH, GAS & MINIT	٧G			
16. I hereby certify that the forego	-M C *	Eng. Tech.	DATE 12-	-18-84			
BIGNED MICHELLE ET	NERSON			`			
(This space for Federal or Stat			DATE				
APPROVED BY	IF ANY:						

WB 1-30-77



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

LIRI PIS
FILE CUI

December 21, 1976 ✓

FD. 112 (365

FILE

Suite 900
Suite 900
DEC 23 1976 1700 Broadway
Denver, Colorado 80202

DEUZ DIAMOND

DEC 241984

DIVISION OF OIL. GAS & MINING

- (1) Ute Tribal #1-26
 NE SW Sec. 26, T. IN., R. 1W., USM
 Uintah County, Utah
 Ute Tribal Lease -1932
- (2) Ute Tribal #1-35B

 NE SW Sec. 3S, T. IN., R. 2W., USM

 Duchesne County, Utah

 Ute Tribal Lease-1614

Gentlemen:

A recent inspection of our files concerning the (1) referenced well—disclosed that it has been temporarily abandoned since May 1973. At that time, the wells condition was as follows: TD 17,200', 13 3/6 cc @ 218' W/225 sxs, 9 5/8"cc @ 2416' W/800 sxs, 7 5/8"cc @ 12750' W/sxs, 5 1/2" liner (12484-17,190) W/1130 sxs, and top of fish at 7639'. From reports received, the description of the fish is uncertain. Please advise by January 31, 1977 what action is being pursued to enter this well and complete it. Also a detailed sketch of the wells down hole condition will be appreciated.

The \(2\) referenced well in which Flying Diamond Corporation is now operating effective June 1, 1976, was shut-in February 1974 due to non-commercial production. What are Flying Diamond Corporation's plans for the disposition of this well? If no future utility of this well is realized, it should be plugged and abandoned. Please advise by the date set for the (1) referenced well. Your cooperation in this matter is appreciated

Sincerely yours,

E. W. GUYNN 'DISTRICT ENGINEER

Fund 3160-5 (New center 1993) (Funderly 9-331)	EPARTONT OF THE BUREAU OF LAND MA	IE INTER	RIOR ****	CAIT IN CAR ber line on c aide)	E Expire 5, 17-28 DES	0-H62-161	1985 RREIAL PO.
	Y NOTICES AND R	EPORTS	ON WE	LLS ufferent reservoir.		Tribe	TRIBE HAME
OIL CAB WELL	OTHER				S. PARM OR		
2. HAME OF OPERATOR	_		RECH	EIVED		ibe W-35	*
Bow Valley Pet	roleum, Inc.				9. WELL NO.	THE WOOL	
P O Drawer 13	O, Roosevelt, Utah	84066	OCT 0	9 1985	10 FIELD AN	D POOL, OR WIL	DCAT
See also space 17 below.)	t location clearly and in accor-	dance with an	ny state requ	irements.	Bluebe		
1413'FWL, 1332	' FSL, NE SW	-		IN UP UIL MINING	11. SEC., T., 1 SURVE	N., M., OR BLE. A	
						, T1N, KZ	
14. PERMIT NO. 43-013-30039	15. ELEVATIONS (77' GR	DF, RT, CR, etc	.)	Duchesn		Jtah
16.	Check Appropriate Box 1	o Indicate	Nature of	Notice, Report, o	r Other Data		
NOTI	CE OF INTENTION TO:			鼻で	REQUENT REPORT OF	r:	
TEST WATER BHUT-OFF	PULL OR ALTER CAS	1NO	1	TER BHUT-OFF		PAIRING WELL	
PRACTURE TREAT	MULTIPLE COMPLET	r X-	1	OOTING OR ACIDIZING	II	TERING CARING	
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS			ther)			
(Other)				(Note: Report res Completion or Reco	supletion Report a	nd Log form.)	
proposed work. If we nent to this work.)	MPLETED OPERATIONS (Clearly 5 is directionally drilled, give	subsurface lo	ocations and 1	measured and true ve	rncal depths for a	ii markers and	tones berg-
	Bow Valley propose					-	
	December 31, 1985.	Proced	dure and	wellbore dia	gram		
	are attached.						
					1		
				ACCEPTED I	BY THE ST	ATE	
	=			OF HTAH	DIVISION	ノニ	
				OIL, GAS,	AND MINI	VG	
•	Federal approval of	this action) [DATE: 10/11	185,		
	is required before co operations.	mmencing]	34. John K	Daga		
	·				<u> </u>		
18. I hereby certify that the	foregoing is true and correct		Fng T	echnician		10-3-85	
SIGNED HICHELLE	MECHAM MECHAM	TITLE	Lug. I	Commonan	DATE		
(This space for Federal	or State office bae)						
APPROVED BY CONDITIONS OF APPE	OVAL, IF ANY:	TITLE			DATE		

*See Instructions on Reverse Side

10/02/85

• Page 1 of 3 • OCT U 9 1303

UTE TRIBAL 1-35B or (W-35)
Sec. 35
T-1-N; R-2-W U.S.M.
1413' F W L
1332' F S L
S/W ¼
Duchesne County, Utah

DIVIDIUM OF ULL

Casing Detail:

55' Conducter pipe Cement w/35 Sacks. Cement 4/11/1970

602' Surface pipe - 10 3/4" 32.75#
H - 40 St & C - Cement w/ 650 sacks. w/ 2% Calcium Chloride 4/13/1970
I.D. 10.192"
Drift 10.036"
Internal yield (New) 1820#
" " 80% 1456#
Collapse (New) 880#
" 80% 704#

12,025' Long string: 5½" 17# N-80 LT&C
Cement W/1100 sacks. 50-50 POZ w/2% Gel, .2% CFR-2, 18% NAC1 around shoe
1400 Sacks 50-50 POZ w/ above additives through D.V. Tool @ 8514'. 6/13/19
I.D. 4.892"
Drift 4.767"
Internal Yield (New) 7740#
Internal Yield 80% 6192#

P.B.T.D. Bridge Plug @ 10,790'. 8/14/71 Perforations: 8130' - 48' & 8162' - 68' - SQ. off 7/09/1970, Tested to 2200# 7/11/1970

(New) 6280#

80% 5024#

Existing Perforations:

Collapse

Collapse

7/14/1970: 11,148' - 54' & 11,176' - 84' (2 1/8" Gun)
7/15/1970: 11,196' - 225' & 11,234' - 52'(2 1/8" Gun)
7/16/1970: 11,298' - 304' & 11,338' -347'(2 1/8" Gun)
8/14/1971: 10,090' - 96', 10,350' - 56', & 10,392' - 402' & 10,498' to 10,513'-1-5
4" casing Gun.

Tubing Detail:

311 - Joints 2 2/8" EUE 8 rounds ? grade KOBE type "A" pump cavity 2 7/8" X 6' SUB Otis 5½" 17# Perma-Latch @ 9804'. 5/06/1972

- 1. M.I.R.S.U.
- 2. Check & record 10 3/4" 32.75# H-40, $5\frac{1}{2}$ " 17# N-80 casing and 2 7/8" 6.50# N-80 TUbing pressures.
- 3. Circulate out oil & Gas conventional w/ Wasatch Formation H20.
- 4. N.D. Tree N.U. B.O.P.
- Bleed pressure off 10 3/4" 32.75# casing. Load casing w/fresh H₂o. Establish injection rate. Do Not Exceed 1200# PSI.
- 6. Reverse circulate 5½" casing w/ 30 BBLS.180° + Diesel. Reverse circulate Diesel to 900° w/ Wasatch Formation H₂o. Circulate conventional w/ 30 BBLS. 180° + Diesel, Followed w/ Wasatch Formation H₂o until all oil, gas & Diesel is recovered.
- 7. Release Otis 5½" 17# Perma-Latch Pkr. @ 9804'.
- 8. Pick up 2 7/8" EUE. 8 rounds 6.50# N-80 tubing and TAG Bridge plug set 0 10,790'.
- 9. Circulate conventional (Bottoms Up) w/ Wasatch Formation $\rm H_2o.\ Spot\ 9.2\#$ Mud up to 8000'.
- 10. Measure out of Hole L/D B.H.A.
- 11. T.I.H. w/ 5½" 17# Cement retainer on tubing, Set @ 8050', 80' above top squeezed perforation @ 8130'. Test Tubing to 3000#. Test casing to 3000#.
 - 12. Sting out of cement retainer. Test casing and retainer to 3000#.
- (b) 13. Spot 11 sacks. 50-50 POZ 1.26 yield 14.15# per gal cement from 8050' up to 7950', 100' Plug.
 - 14. P.O.O.H. L/D 2 7/8" tubing to 7950'. Reverse out tubing capacity. P/U 10'.
 - 15. Turn Hole over w/ 9.2# per gal mud to 3000'.
 - 16. P.O.O.H. L/D 2 7/8" tubing to $\underline{3050}$ '. Stand remaining tubing in Derrick. L/D setting tool.
 - 17. R/U perforations perforate 4-holes @ 3000'.
- 3 18. Attempt to circulate out 10 3/4" casing. If able to, cement w/ 104 sacks. 50 50 POZ w/ 2% Calcium chloride. 1.26 yield 14.15# Per Gal. Displace w/ 9.2# Mud. Leave (100') in 5½" casing & hold pressure until cement sets up. Test to 3000# or TAG Plug w/ tubing.

 NOTE: Spot plug w/ tubing if necessary.
 - 19. Lay down 2 7/8" tubing.
 - 20. N.D. B.O.P.'s
- 21. Spot 10 sacks. 50-50 POZ w/ 2% Calcium Chloride 1.26 yield 14.15# per gallon cement. @ Surface. (100' plug). (Leave 10' void @ Top F/ dry hole marker.

- 3 22. Cement down 10 3/4" casing if necessary
 - 23. R.D.S.U. & move to yard.
 - 24. Cut all casing off 4' below ground level. Install dry hole marker. Reclaim location.

801-538-5340

State of Utah Dept.of National Resourses
Division of Oil, Gas & Mining
355 West NOrth Temple
3 Triad Center Suite 350

Salt Lake City, Utah 84180-1203

VERBAL APPROVAL:

To P & A above well w/ Ron Firth & James A. Hooks @ 2:40 P.M., 10/02/1985.

Spudded Well 4-10-70 8:00pm

(Current Wellbore Diagram)

(May or

may not be in hole

te 1-35B or W-35

Section 35, TIN, RZW Duchesne County, Utah

Conductor Cemented w/ 35 5x 4-11-70

103/4 BZ.75 #, H-40, STIC CSg = Surface to 602' Cemented W/650 SX W/ 270 Cacl 4-13-70

7-7-70 Perfed

f/ production: 8130-48'
7-8-70 Squeezed perfs w/250 sx"6"
7-4-70 Perfed 1 shot 8320-21'

and squeezed cement as listed:
150 sx

200 SX 200 SX 120 SX 130 SX

512", 17#, N-80 C59
Surface to 12,025'
Cemented w/ 1100 sx
50/50 Poz w/ 270 gel, 270
CFR-2, f 1870 Nacl
around shoe and
1400 sx 50/50 Poz w/
above additives through
DV tool @ 8514'
6-13-10

7-12-70 Perfed 11080'-82' 7-12-70 Squeezed w/85 sx

> Perfed f/ (11148-54) 1 SPF 11176-84 11196-225 1 SPF 11234-52 11298-304 2SPF 11338-347 2SPF

7-12-70 Perfed 11360-62 Held 5000# Production String Last Workover

311 Its 27/8" tbg

Kobe type "A" assembly

27/8" × 6' sub

Otis Perma-latch @9804'

5-6-72

8-14-71 Perfed f/ production:
10090 - 96
10350-66 | SPF, 4" gun
10392-402

7-18-70 Perfed 10450'-60 2 SPF 8-14-71 Perfed 10498'-518 1 SPF,4" gun 8-14-71 Set BP e 10790'

7-18-70 Perfed 10830-40 ZSPF

7-17-70 Set EZSV Bridge Pluge 11,000'

Clean out to 11455' on 7-11-70

Bit and scraper/clean out to

TD 12030'

* Cement top @ 6310'
Ran Cement Bond Log
6-27-70

Form 3160-5	UN MED STATE	ES	SUBMIT IN TRIPLICA	Expires Aug	mu No. 1004-0135 ust 31, 1985
(November 1983) (Formerly 9-331) DEPA	RTME. F THE	INTERIO	R verse side)	B. LEASE DESIGNATI	
BU	REAU OF LAND MANA	AGEMENT		14-20-H62-	1614
SUNDRY N	OTICES AND REP	ORTS O	N WELLS to a different reservoir.	UTE TRIB	
UM "API	LICKTION TO LEAD			7. UNIT AGEBRABIT	HAME
OIL GAB OTE	11		RECEIVED	S. PARM OR LEASE	w.w.
2. NAME OF OPERATOR				UTE TRIBE	
Bow Valley Petrole	um, Inc.		OCT 2 2 1985	9. WELL NO.	W-33
S. ADDRESS OF OFSEATOR		000	***************************************	1	
P O Drawer 130, RO	osevert, ulan 640	ce with any 80	tate statisticanents OF Chi	10. FIELD AND POOL	, OR WILDCAT
4. LOCATION OF WELL (Report local See also space 17 below.) At surface	ION CICATION CONTRACTOR		GAS & MINING	Bluebell	
1413' FWL, 1332'	FSL. NE SW	4.	and a milities	11. SEC., T., R., M., C SURVEY OR A	DE BLK, AND DEA
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•			Sec. 35,	TIN. R2W
			r on etc.)	12. COUNTY OR PAR	
14. PERMIT NO.	15. SLEVATIONS (Shor		ii, us, eur/	Duchaana	Utah
43-013-30039		77' GR	434	Duchesne	—————
16. Check	c Appropriate Box To I	Indicate No	iture of Notice, Report, c	of Other Data	
NOTICE OF	INTENTION TO:		SUB	BENGUENT REPORT OF:	۲
TEST WATER SHUT-OFF	PULL OR ALTER CABING		WATER SHUT-OFF	BEPAIRIN	}=·}
PRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	 ·	G CASING XX
SHOOT OR ACIDIZE	ABANDON* *		SHOOTING OR ACIDIZING	ABANDON	MENT.
REPAIR WELL	CHANGE PLANS		(Other)(Nors: Report_real	sults of multiple completi	on on Well
(Other) 17. DESCRIBE PROPOSED OR COMPLETE		-11	Completion or Rec	ompletion Report and Log	date of starting and
proposed work, it well is a	Mechonent attended		•	ertical depths for all mar	kers and sones peru-
nent to this work.)	On 10-15-85 Bow Val	lley plug and	abandoned well as follows:		
	below 10,210'.	POOH and LD E			
			N-80 open ended tub and tag		
	up to 8000'.	•	up) w/Wasatch Formation H ₂ o.		
	perforation @ 8	8130. Jest (
	5. Sting out of c	ement retaine	r. PU to 8029'. Test csg ar	nd retainer to 2500#.	
<i></i>	6. Spot 11 SX 50/	50 POZ, 1.26 y	yield, 14.15 PPG cement from	8029' to 7929' (100ft p1	ug).
	7. POOH. LD 2 7/8 over w/ 9.2 PP	" tbg to 7929	. Reverse out the capacity.	. PU 10' and turn hole	
	8. POOH. LD 2 7/8	" tbg to 3050	. Stand remaining the in d	errick. LD setting tool.	
			4 holes € 3000'.		
			/104 SY 50/50 PO7 w/2% Cal	CL, 1.26 yield, 14.15	
	PPG. WOC. Tes 16 SX inside a	it to 2500 %. and 88 SX outs	ide).	lug 1/2860. to 3000 -	
	11. Turn hole over	w/ 9.2# mud.	LD 2 7/8" tbg. ND BOP.	4	
	12. Spot 10SX 50/5	50 Poz w/2% Ca	Cl, 1.26 yeild, 14.15 PPG ce	ement @ surface (100' plu	3).
	13. Cement down 10	3/4" csg w/5	O SX 50/50 Poz w/2% CaCl (15	57' plug).	
			er and cement in place. Rec		
18. I hereby certify that the foreg					
Nichella .	, ,, ,,	miti.K	⊢EngTechnician	DATE	0/17/85
BIGNED Michelle Hech	Idil		Engr Teomiteran		

(This space for Federal or State office use)

ACCEPTED BY THE STATE

OF UTAH DIVISION OF OH, GAS, AND MINING

OCT 23 1985

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

From \$-371 -May 10631		UNITED STA		44313.00 10.00	TRIPLICATE*		u No. 42-R142(
		OF THE		OR verse side)		14-20-H62-161	AND BERIAL NO.
SUI		ICES AND RE		ON WELLS		6. IF INDIAN, ALLOTTEE	OR TRIBE MANE
(Do not use th	S form for propor Use "APPLICA	als to drill or to de TION FOR PERMIT	epen or plug b	ack to a different a	reservoir.	UTE TRIBE	
OIL CAS WELL	07888			HECE	VED	7. UNIT AGREEMENT NAI	48
2. HAME OF OPERATOR	ley Petrole	ım. Inc		NOV 1 3	1985	8. FARM OR LEASE NAME UTE	B ·
ADDRESS OF OPERAT	01		ah 84066			9. WELL MO. W-35	;
4. LOCATION OF WELL	Report location c	Roosevelt, Ut	:	DIAIDION		10. FIELD AND POOL, OR	WILDCAT
Bee also space 17 b At surface		• •				Bluebell	LK. AND
1413' FI	NL, 1332' F	SL, NE SW				Sec. 35, TIN,	
14. PERMIT NO.		15. BLEVATIONS (Sh	-	RT, GR, etc.)		12. COUNTY OR PARISE	
43-013-	· · · · · · · · · · · · · · · · · · ·	6077' G				Duchesne	Utah
16.	Check Ap	propriate Box To	Indicate N	ature of Notice,		ther Data	
TLET WATER SHOT		TULL OR ALTER CASIN		WATER SHOT		REPAIRING W.	****
FRACTURE TREAT		CULTIPLE COMPLETE		PRACTURE T		ALTERING CA	EING
SHOOT OR ACIDIZE		ABANDON*		BROOTING O	R ACIDIZING	ABANDONMEN	r• X
REPAIR WELL (Other)	• لــا	HANCE PLANS		(Other) (Norm Comple	Report results	of multiple completion of tion Report and Log form	n Well n.)
17. DESCRIBE PROPOSED proposed work.	OR COMPLETED OPE	RATIONS (Clearly state nally drilled, give su	te all pertinent	details, and give	pertinent dates, and true vertical	including estimated date depths for all markers	of starting an
nent to this work.) * ·	:					
``							
	Location (approximately	5 acres)	was drill s	eeded	#* 	
	11-01-85 wi	th the follow	ing:			•	
	• •	lbs per acre		ricegrass		•	•
		• • •					
		lbs per acre					
•	3. 3	lbs per acre	Yellows	weet clover		•	
· · · · · · · · · · · · · · · · · · ·	4. 2	lbs per acre	Interme	diate wheatg	rass		•
	• .	~			•		
	10	lbs .	Pure li	ve seed per	acre total.		
	•			.			
-			· · · · · · · · · · · · · · · · · · ·	**			
18. I bereby certify tha	t the foregoing is	Lecham	Fnc	ineering Tec	hnician	11/12/	85
BIGNED	Michelle M	e chan	TITLE _ LIIS	,		_ DATE	
(This space for Fed	eral or State offic	•	. • • . • • • • •			•	
CONDITIONS OF A	PPROVAL IF A		TITLE			_ DATE	